

**South Kentucky Rural Electric**  
**Case No. 2005-00450**  
Request For Information Of The  
Attorney General To South Kentucky

12. Director fees and expenses

a. Telephone and internet

**response**

Refer to Second Data Request of Commission Staff to South Kentucky RECC  
Item 23. g. (1) (2)

b. NRECA annual meeting

**response**

Refer to Second Data Request of Commission Staff to South Kentucky RECC  
Item 23. g. (4) (5)



**South Kentucky Rural Electric**  
**Case No. 2005-00450**  
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13. Rural Business Opportunity Grants

**response**

Refer to Second Data Request of Commission Staff to South Kentucky RECC  
Item 22.



**SOUTH KENTUCKY RECC  
CASE NO. 2005-00450**

Item No. 14  
Page of 1  
Witness: Jim Adkins

**RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION**

**METER READING**

- Q. Please explain whether meters are "customer read" or read by South Kentucky on a monthly basis for the following rate classes:
- a. Residential Schedule A
  - b. Commercial Schedule B
  - c. Large Power Schedule LP
  - d. Large Power Schedule LP-3
  - e. Schedule OPS
- R All meters on the South Kentucky system are read by South Kentucky or South Kentuckys agents. No meters are customer read. Specifically for the rate schedules listed above, all are read by South Kentucky and none are customer read.

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15. Exhibit J in electronic format.

**response**

Refer to Second Data Request of Commission Staff to South Kentucky RECC  
Item 29. c.



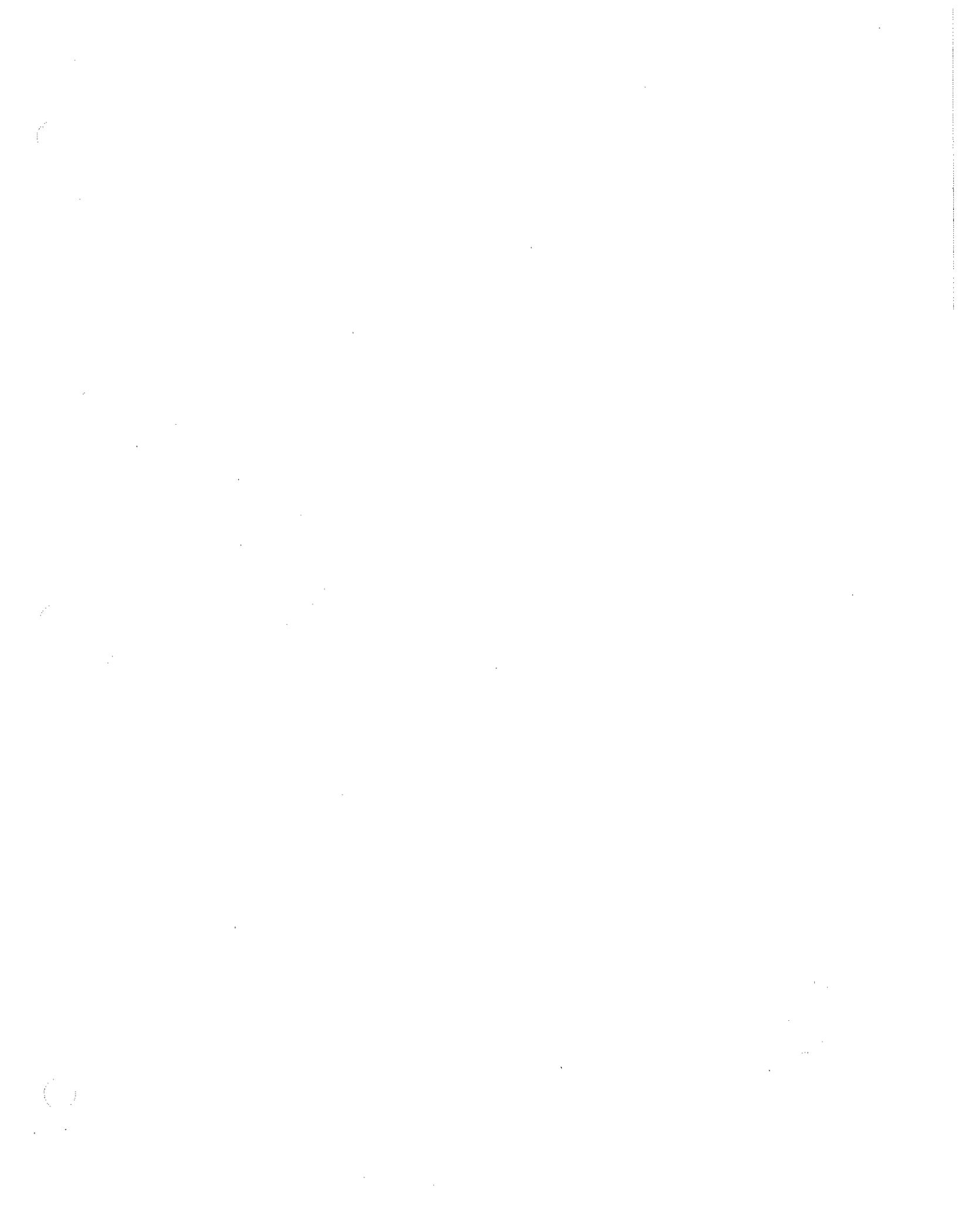
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Item No. 16  
Page 1 of 1  
Witness: Jim Adkins

**RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION**

**COST OF SERVICE STUDY IN ELECTRONIC FORMAT**

- Q. Please Provide Exhibit R ( the Cost of Service Study and associated schedules) in an electronic format. Please leave all formulas intact. Please also provide the format in which the exhibit was created (example EXCEL 97).
- R. Enclosed is Exhibit R in electronic format. This exhibit was developed in Microsoft Office 2003 EXCEL.



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Item No. 17  
Page 1 of 1  
Witness: Jim Adkins

**RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION**

**COST OF SERVICE STUDY SUPPORTING DOCUMENTS**

- Q. Please provide all calculations, assumptions, and workpapers used in the production of the Cost of Service Study that have not already been provided.
  
- R. All calculations, assumptions and workpapers utilized in the development of the Cost of Service Study have been provided in Exhibit R.

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**RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION**

**ASSIGNMENT OF TRANSFORMER COSTS TO THE ETS CLASS**

- Q. Please refer to Exhibit R. There are no costs associated with Transformers allocated to the ETS class.
- a. It is correct that South Kentucky is assigning the entire cost of a transformer to serve a residential load to the regular Schedule A customer, and none of the cost of the transformer to the ETS?
  - b. Are there situations where a larger transformer must be used to supply the additional ETS load?
- R.
- a. The entire cost of the transformers has been assigned to the regular Schedule A customers. It is assumed that ETS units will not create any additional transformer costs
  - b. Yes, it is our information that there are instances where transformer upgrades were necessary due to the installation of an ETS unit. Such instances occurred especially when the current service had been in place for a long period of time for a consumer installing an ETS unit.



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Page 1 of 1  
Witness: Jim Adkins

**RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION**

**ASSIGNMENT OF SERVICES COSTS TO THE ETS CLASS**

- Q. Please refer to Exhibit R. There are no costs associated with Services allocated to the ETS class.
- a. It is correct that South Kentucky is assigning the entire cost of a Service to serve a residential load to the regular Schedule A customer, and none of the cost of Services to ETS?
  - b. Are there situations where a larger Service must be used to supply the additional ETS load?
- R. a. The entire cost of the Service has been assigned to the regular Schedule A customers. It is assumed that ETS will not create any additional Service costs.
- b. Yes, it is our information that there are instances where a service upgrade were necessary due to the installation of an ETS unit. Such instances occurred especially when the current service had been in place for a long period of time for a consumer installing an ETS unit.



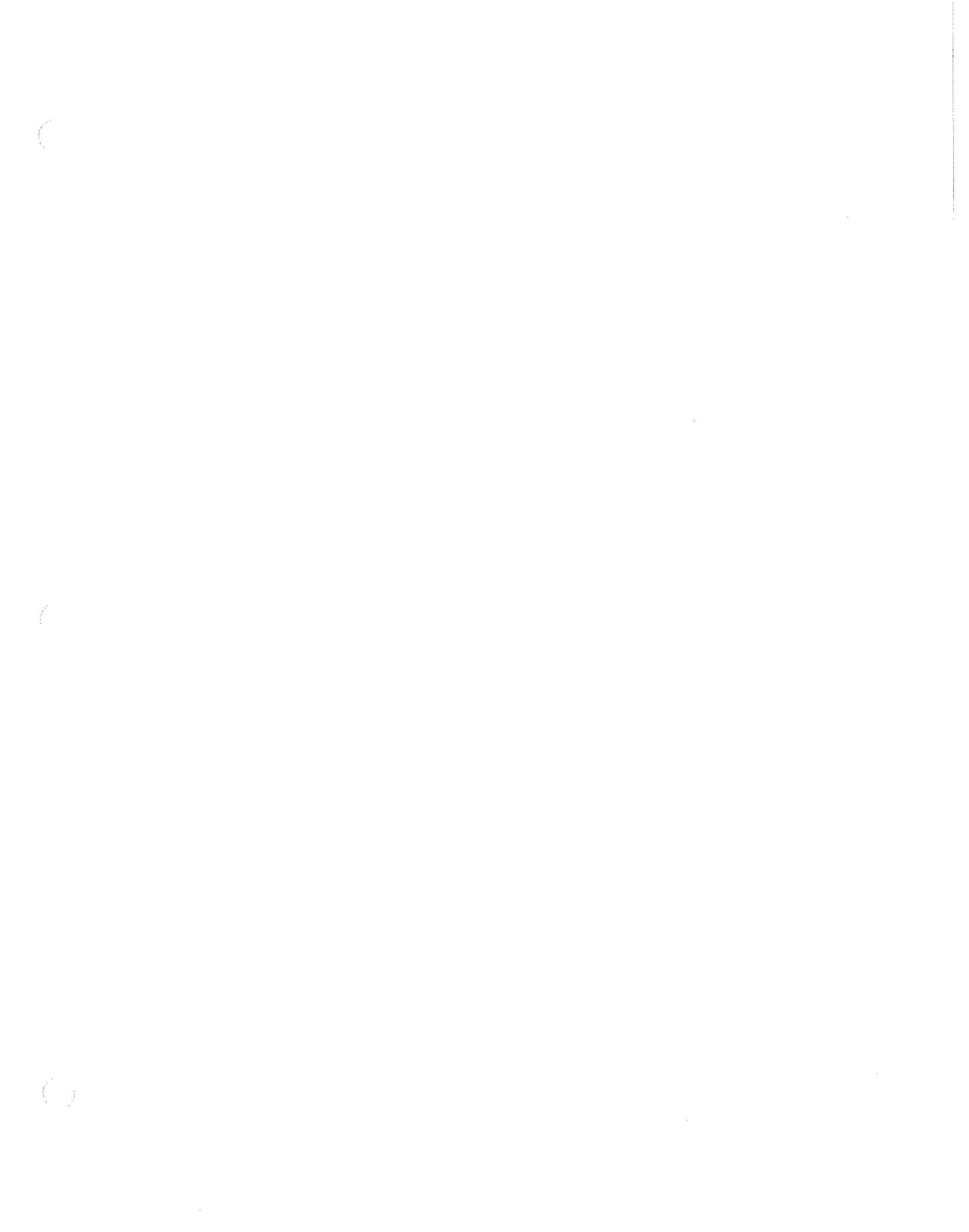
**SOUTH KENTUCKY RECC  
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Item No. 20  
Page 1 of 1  
Witness: Jim Adkins

**RESPONSE TO AG'S INITIAL REQUEST FOR INFORMATION**

**ASSIGNMENT OF METER COSTS TO THE ETS CLASS**

- Q. Please refer to Exhibit R, Schedule 8, page 4 of 7. There are no costs associated with Meters allocated to the ETS classes. Yet in Exhibit B, Schedule A and Schedule B, it clearly states that ETS use must be separately metered. If there must be a separate meter for ETS, why are there no costs allocated to the ETS class in the Cost of Service Study?
- R. In the ETS program the cost of the additional meter and its installation are costs that paid by the consumer. Therefore, no costs from South Kentucky have been allocated to ETS for meters in the Cost of Service Study.



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Witness: Jim Adkins

**RESPONSE TO THE AG'S INITIAL REQUEST FOR INFORMATION**

**ETS CUSTOMERS LOAD CHARACTERISTICS**

- Q. For the 1722 South Kentucky residential customers that also take service under the ETS Marketing rate, please provide the following
- a. Total kWh sales to these 1722 customers during the test year under the regular Schedule A rate tariff.
  - b. Total kWh sales to these 1722 customers during the test year under the ETS Marketing tariff.
- R. Presented below are the total sales for the 1,722 ETS customers for and the total non-ETS load and for the ETS load.

<u>Month</u>	<u>ETS kWh Sales Schedule A</u>	<u>Total kWh Sales Schedule A</u>
Sep-04	9,751	1,849,544
Oct-04	112,358	1,519,240
Nov-04	499,623	1,887,069
Dec-04	1,563,909	3,408,767
Jan-05	2,409,959	4,488,074
Feb-05	2,493,412	4,426,216
Mar-05	2,202,468	3,917,748
Apr-05	1,513,544	3,159,710
May-05	567,147	1,908,916
Jun-05	195,958	1,689,232
Jul-05	(85,747)	2,127,762
Aug-05	7,101	2,114,316
Total	<u>11,489,483</u>	<u>32,496,594</u>



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Page 1 of 1  
Witness: Jim Adkins

**RESPONSE TO THE AG'S INITIAL REQUEST FOR INFORMATION**

**ETS COMMERCIAL CUSTOMERS LOAD CHARACTERISTICS**

- Q. For the 2 South Kentucky commercial customers that also take service under the ETS Marketing rate, please provide the following:
- a. Total kWh sales to these 2 customers during the test year under the regular Schedule B rate tariff.
  - b. Total kWh sales to these two customers during the test-year under the ETS Marketing tariff.
- R. Total kWh sales for the ETS customers in Schedule B are listed below along with the ETS sales for the same customers.

<u>Month</u>	<u>ETS kWh Sales Schedule B</u>	<u>Total kWh Sales Schedule B</u>
Sep-04	-	8,150
Oct-04	-	6,720
Nov-04	-	6,080
Dec-04	190	5,960
Jan-05	3,830	9,240
Feb-05	3,530	8,600
Mar-05	2,870	8,980
Apr-05	2,910	9,020
May-05	-	7,180
Jun-05	-	9,963
Jul-05	-	10,418
Aug-05	-	11,100
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	13,330	101,411